

Biogas Opportunities Workshop

Federal Policy

**Opportunities and Challenges in Anaerobic Digestion:
Maryland and the Northeast US Experience**

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DUCTOR®



U.S. Biogas Market

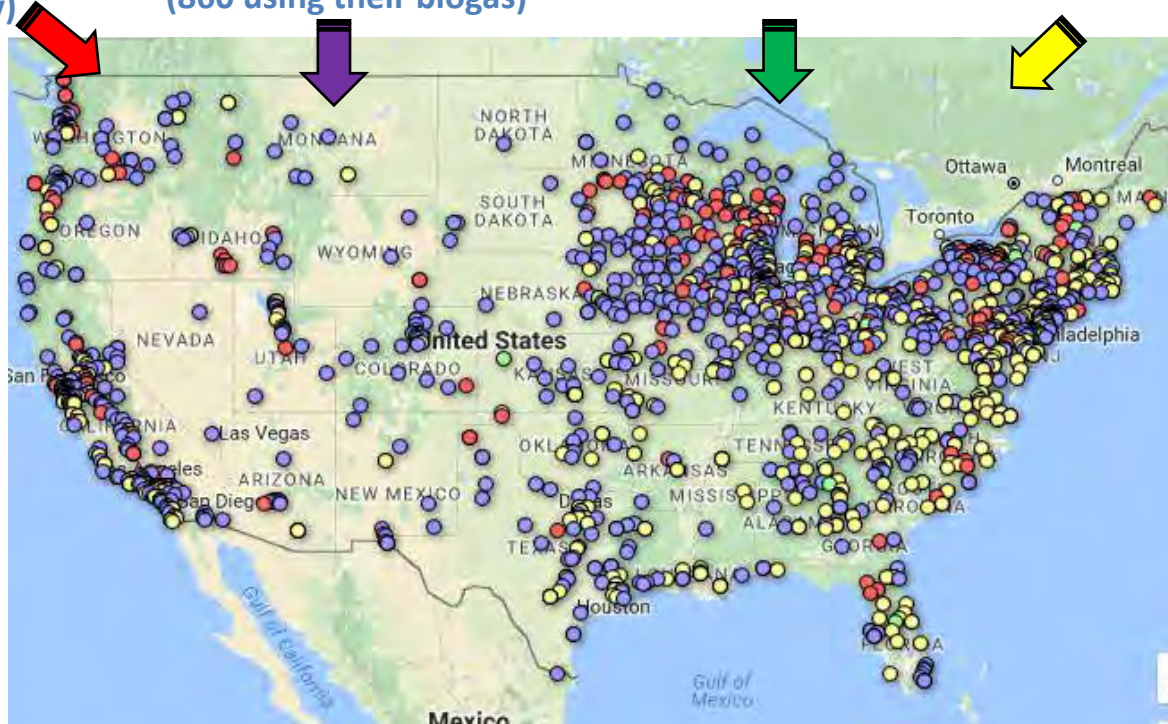
253
on Farm
(dairy, swine only)

1,269
Water
(860 using their biogas)

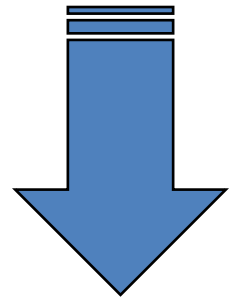
66
Food Scrap

645
at Landfills


2,200+
Operational
Biogas
Systems



13,500+
Potential
New Biogas
Systems



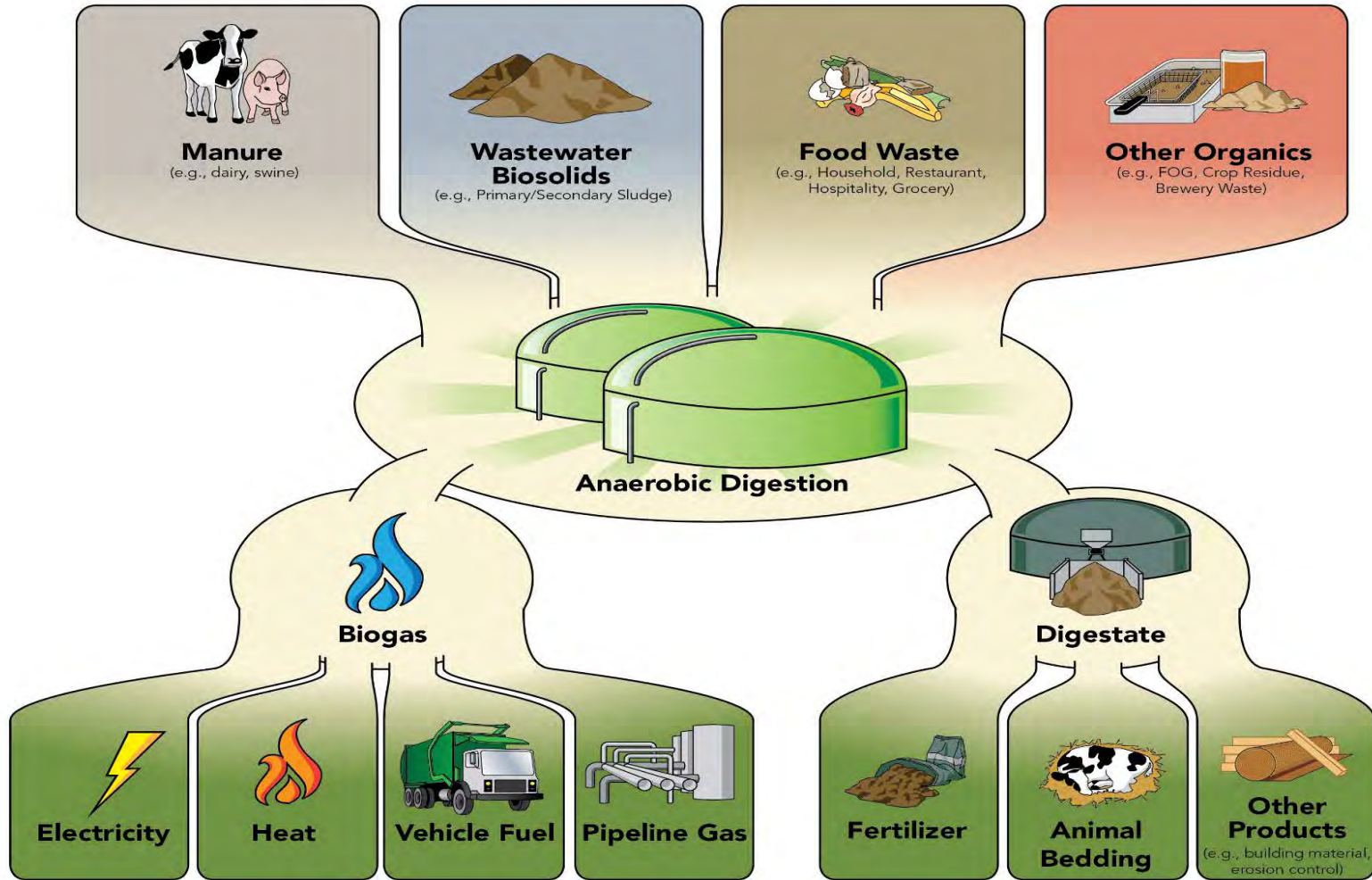
8,241
on Farm
(dairy, swine only)

3,888
Water
(incl. 380 not using their biogas)

931
Food Scrap

440
at Landfills

How Biogas Systems Work



Federal Policy Highlights

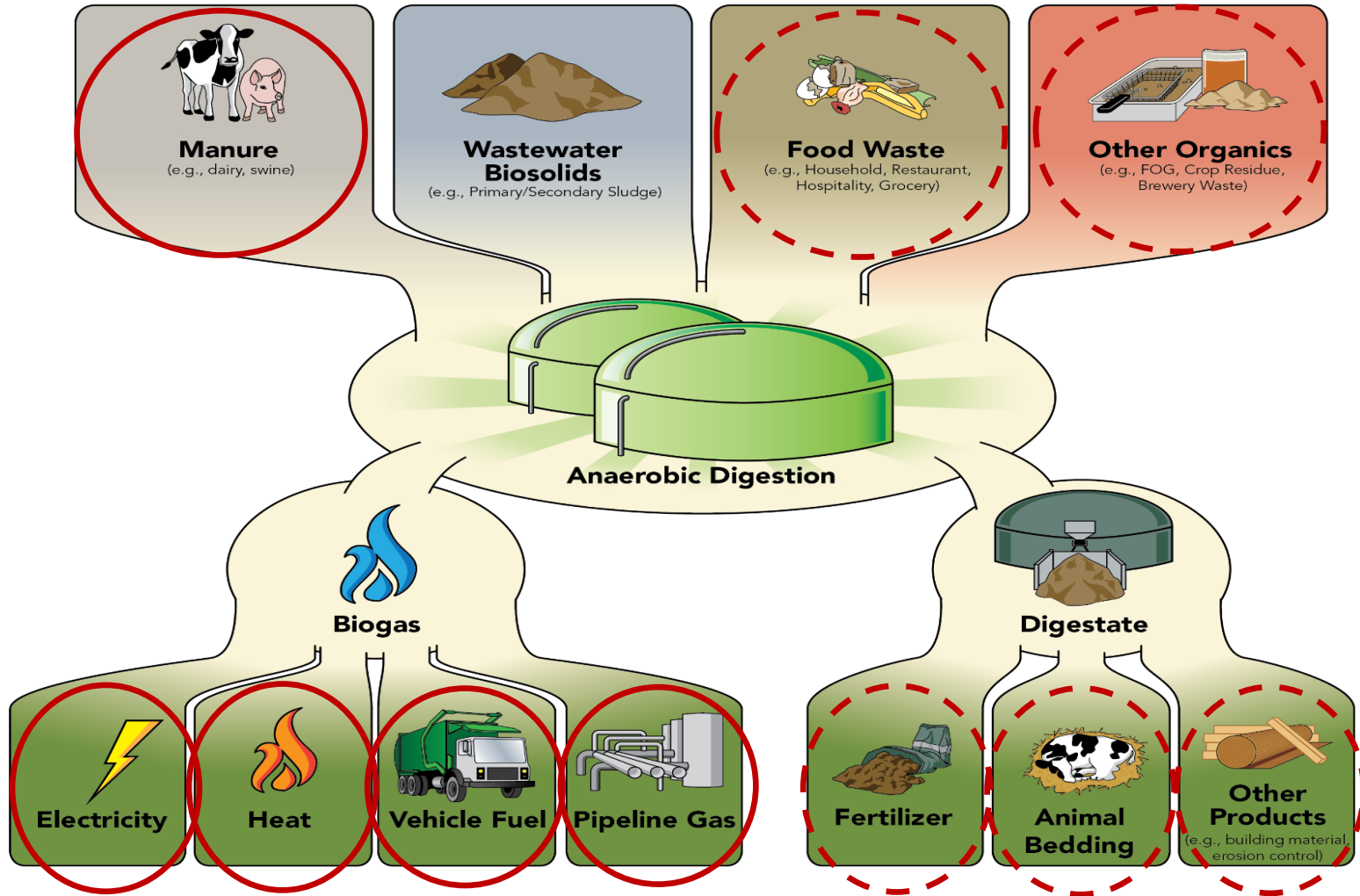
1. Legislation

- Farm Bill
- Tax Credits

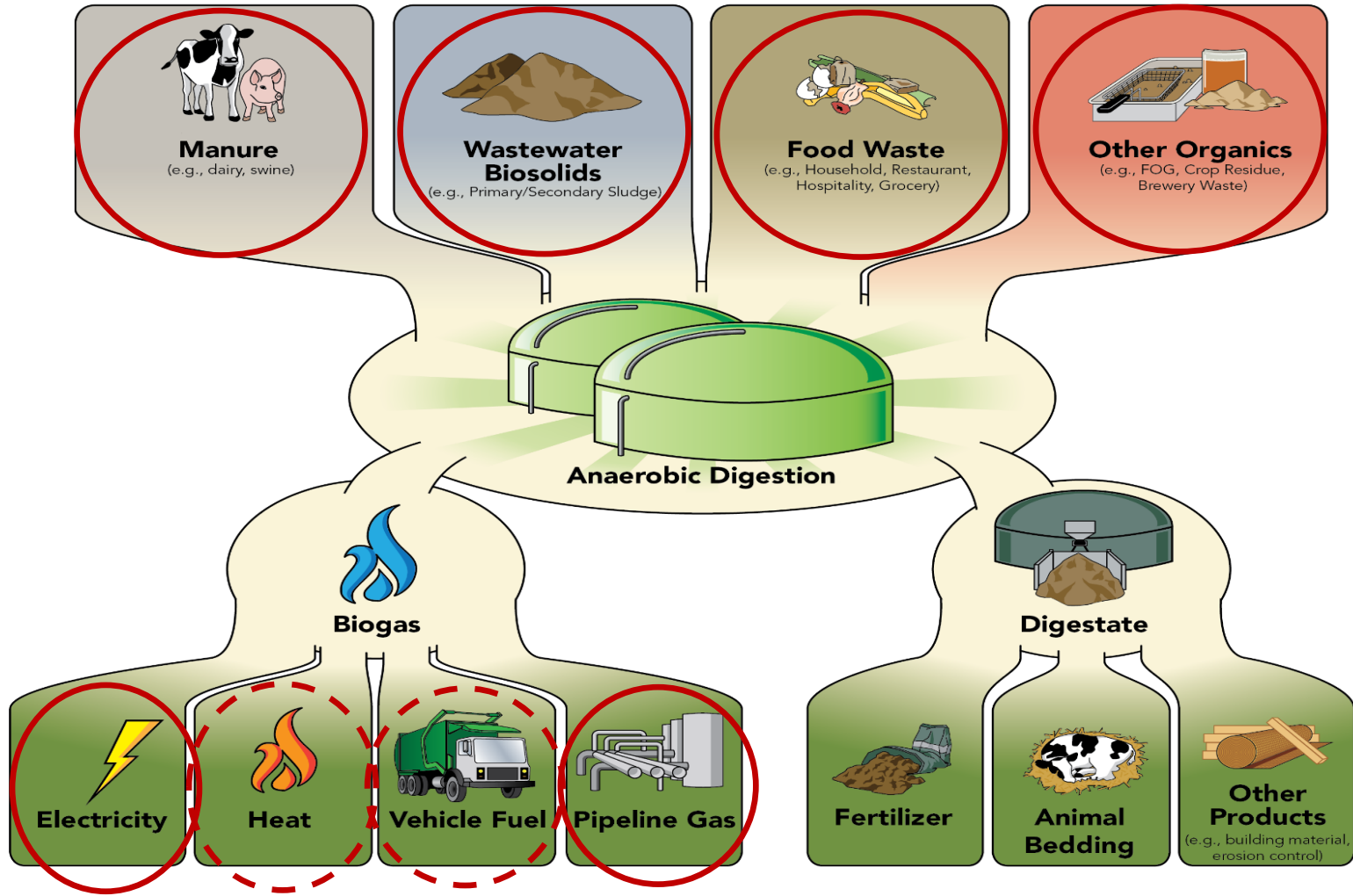
2. Administration

- EPA, Renewable Fuel Standard
- Treasury, 30% reduction in gas interconnection costs

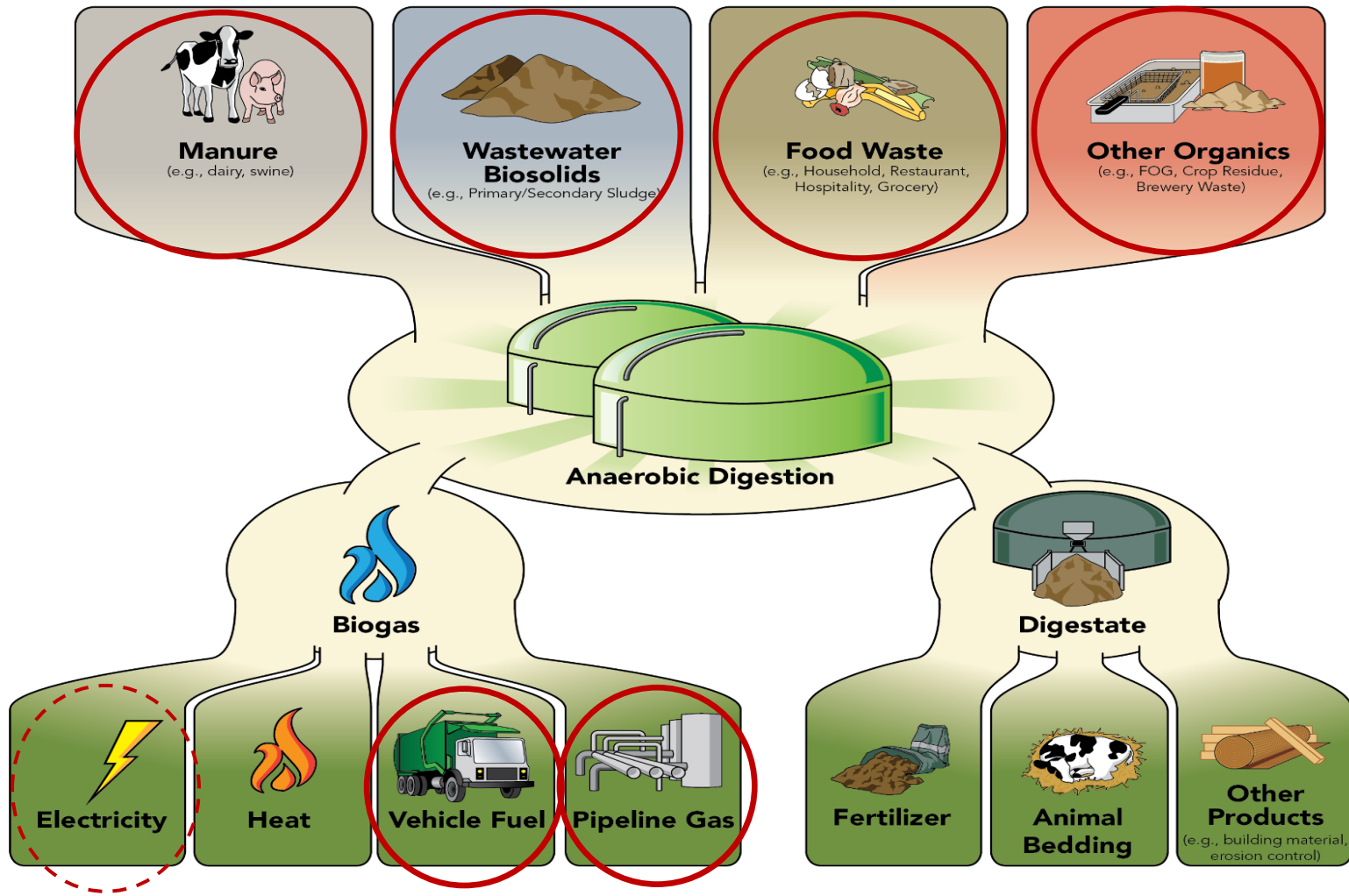
Farm Bill



Tax Credits



Renewable Fuel Standard

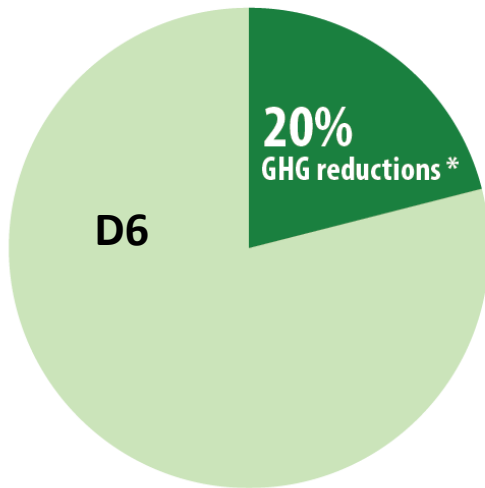


RFS Fuel Categories and D-Codes

Lifecycle Greenhouse Gas (GHG) Emissions

GHG emissions must take into account direct and significant indirect emissions, including land use change.

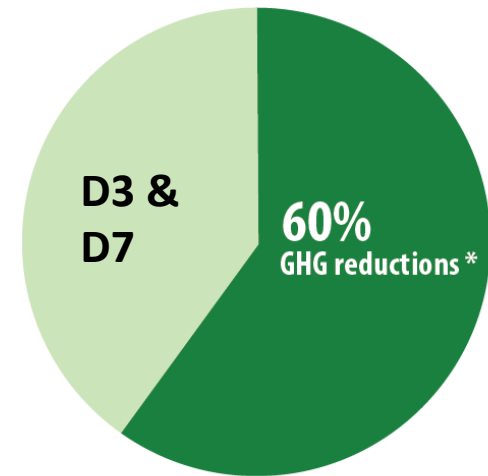
Renewable Fuels



Advanced & Biodiesel Fuels



Cellulosic Fuels



* compared to a 2005 petroleum baseline

Credit:  ecoengineers

 biogas
Council

RNG Fuel Pathways

PATHWAY	FUEL TYPE	FEEDSTOCK	PRODUCTION PROCESS	D CODE
Q	Renewable Compressed Natural Gas, Renewable Liquefied Natural Gas, <u>Renewable Electricity</u>	Biogas From Landfills, Municipal Wastewater Treatment Facility Digesters , Agricultural Digesters, and Separated MSW Digesters; and Biogas From The Cellulosic Components Of Biomass Processed In Other Waste Digesters	ANY	D3
T	Renewable Compressed Natural Gas, Renewable Liquefied Natural Gas, <u>Renewable Electricity</u>	Biogas From Waste Digesters	ANY	D5

- D3 RIN \approx \$2.50
- D5 RIN \approx \$0.75

Renewable Fuel Standard-RINs

For upgraded biogas/RNG as vehicle fuel

Fossil NG = \$3.00/MMBTU +

+ D3 RIN @ \$2.50 = \$30.00/MMBTU

OR

+ D5 RIN @ \$0.75 = \$9.00/MMBTU

*Biosolids, LFG (\$5/MMBTU @
Manure, MSW \$.05/kWh)
Food waste + 1/10 of a REC*

Electricity:

1MMBTU will run a
1MW engine for ~ 6
mins



+ \$3 -
\$30/MMBTU if you
can sell into the
LCFS Market

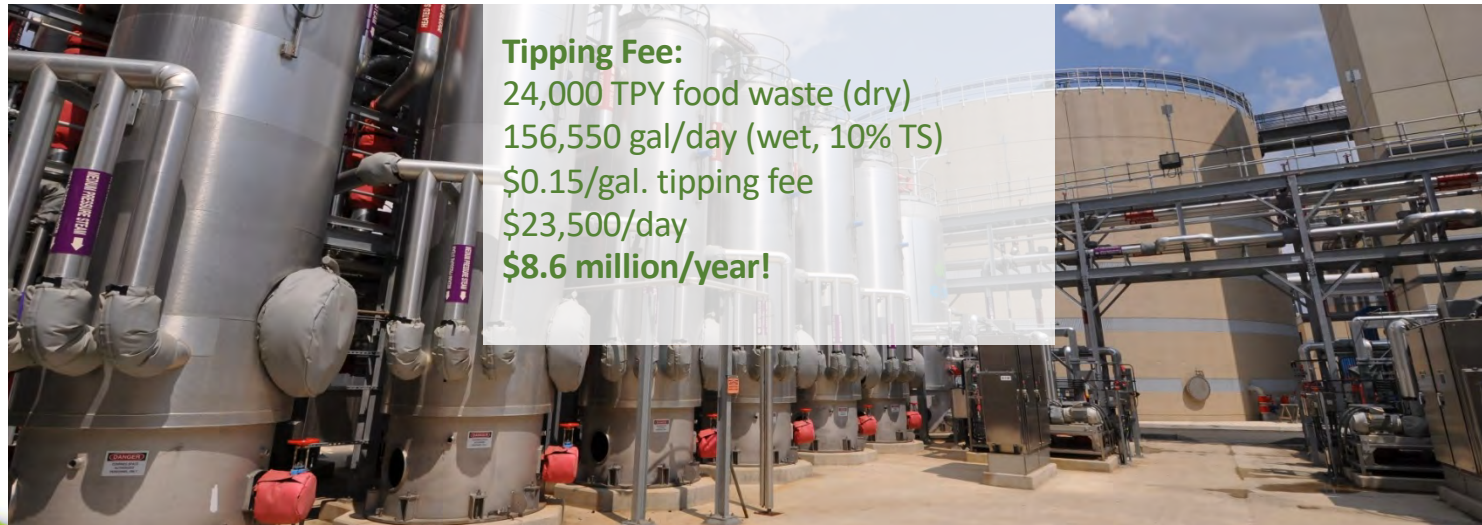
Project example:

A 42 MGD WRRF is considering whether to not take in 60,000 TPY/0.16 MGD (0/4%) food waste, and if they do, how to account for the RINs—accept 100% D5 RINs or calculate a D3/D5 split for the biogas produced.

100% D3 RINs	100 % D5 RINs	Split 23% D3 RINs 77% D5 RINs
<i>WITHOUT</i> food waste	<i>WITH</i> food waste	
300 MMBtu/day	1,000 MMBtu/day	1,000 MMBtu/day
\$3,200,000 gross revenue/yr.	\$3,200,000 gross revenue/yr. + food waste tip fee	\$4,900,000 gross revenue/yr. + food waste tip fee
@ \$2.50 per D3 RIN	@ \$0.75 per D5 RIN	@ \$2.50 / D3 RIN, \$0.75 / D5 RIN

Same revenue (+ tip fees)

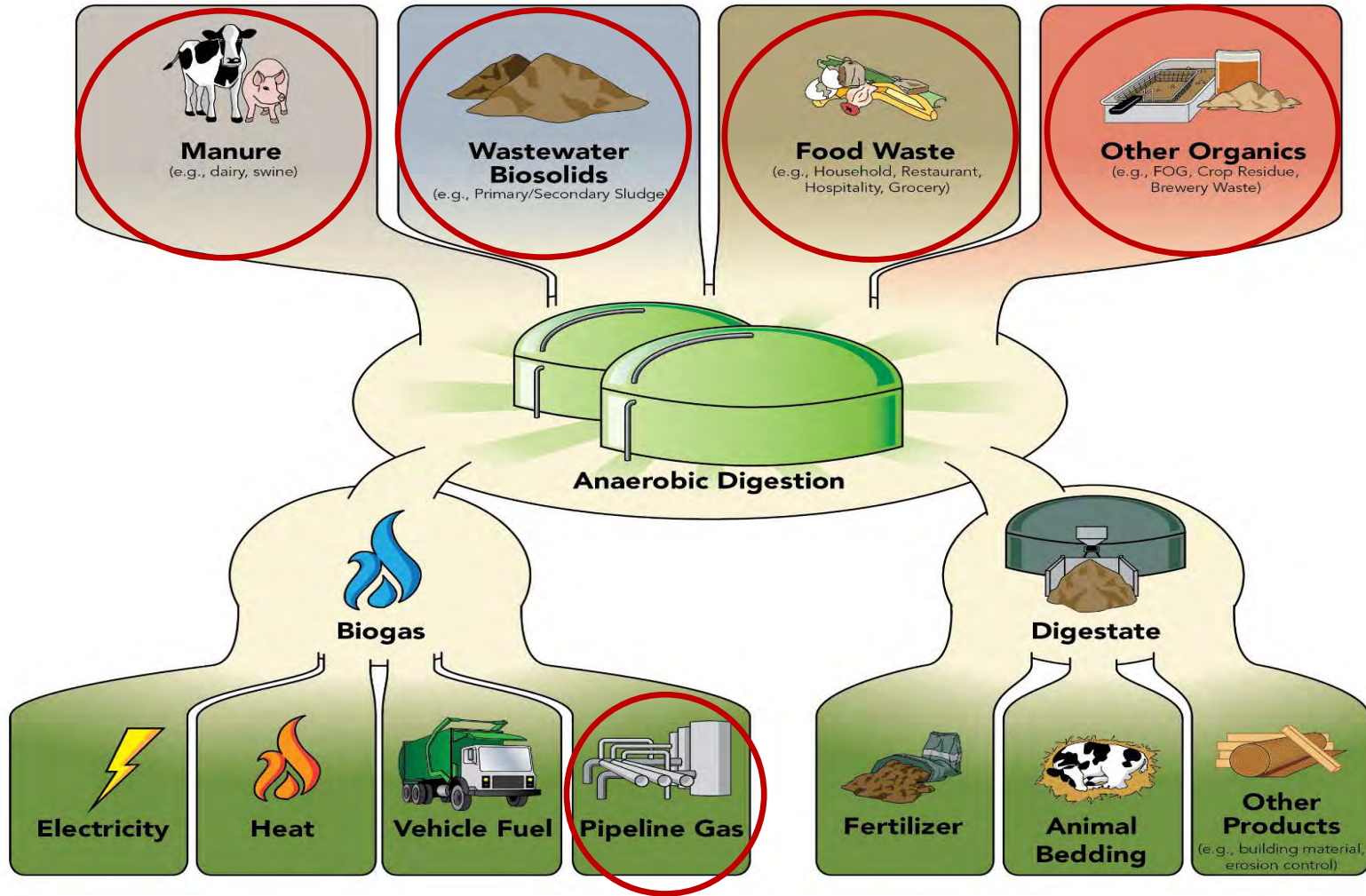
\$1.7 million in additional RIN revenue!



Tipping Fee:
 24,000 TPY food waste (dry)
 156,550 gal/day (wet, 10% TS)
 \$0.15/gal. tipping fee
 \$23,500/day
\$8.6 million/year!

Reference: 1 MMBtu = 11.727 RINs

Treasury, ~30% CIAC Tax



New US Digestate Standard

www.Digestate.org



Questions?

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